

Evaluation of Non-Traditional Sources of Cooling Water

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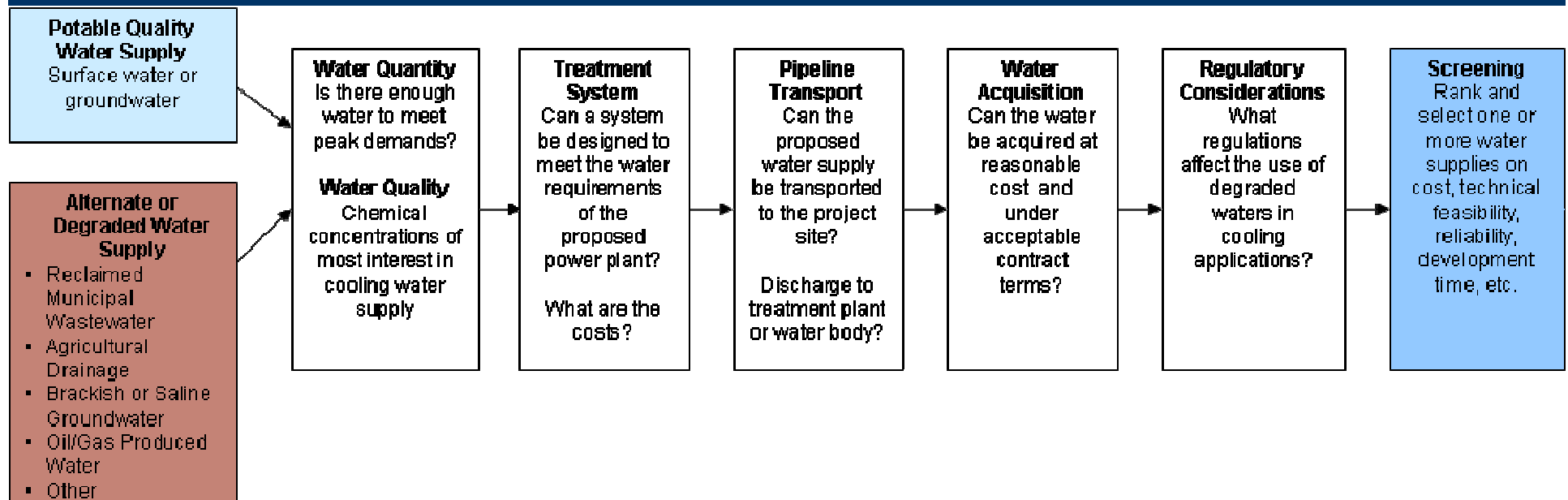
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Non-Traditional Sources Considered

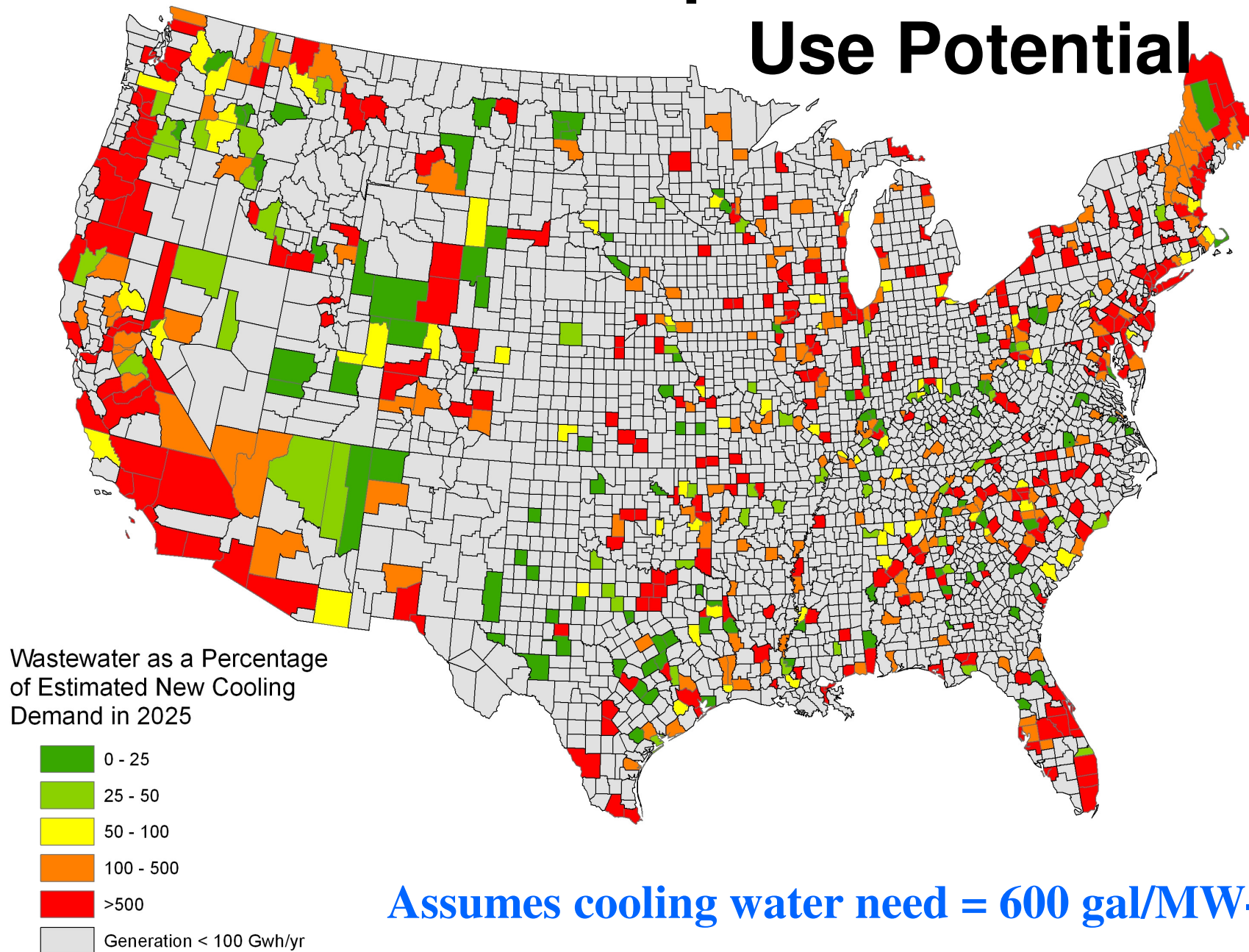
- Reclaimed wastewater
- Agricultural drainage
- Brackish or saline groundwater
- Produced water from oil and gas operations
- Other industrial waste streams; water from mining operations

-Focus of an EPRI Technical Report, *Use of Alternate Water Sources for Power Plant Cooling*, 1014935, March 2008

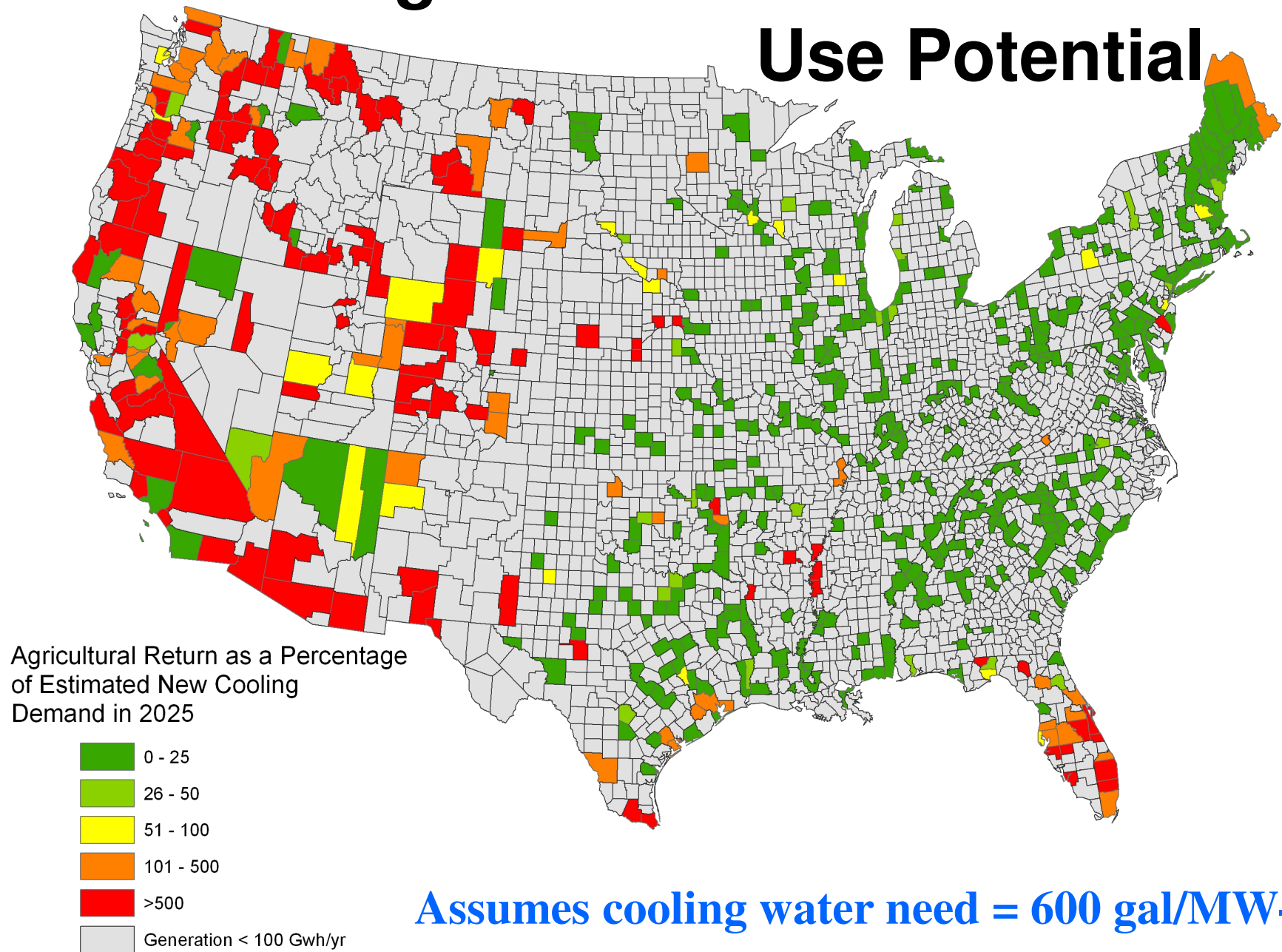
Evaluation Steps



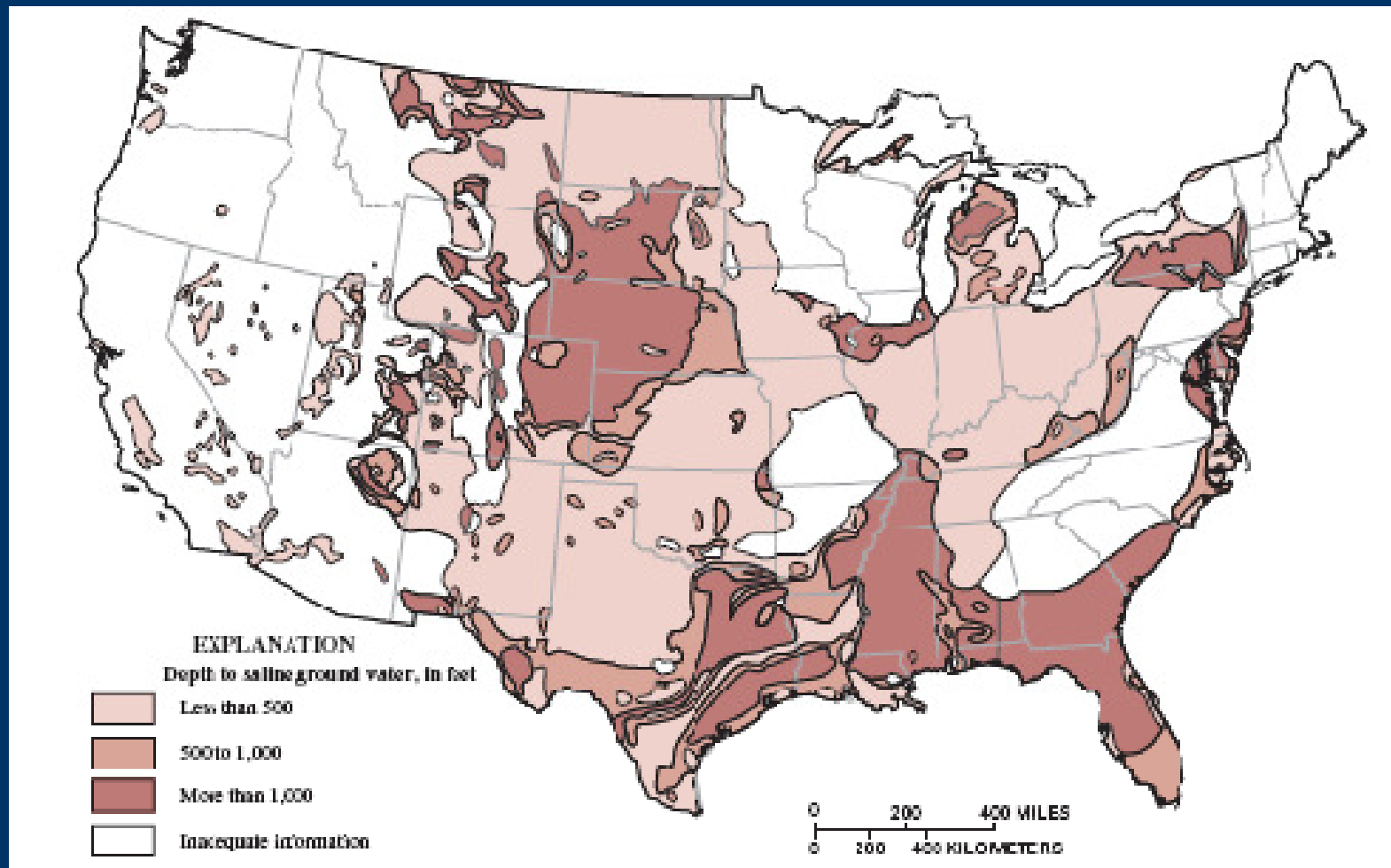
Reclaimed Municipal Wastewater Use Potential



Agricultural Return Water Use Potential



Depth to Saline Groundwater (USGS, 1965)

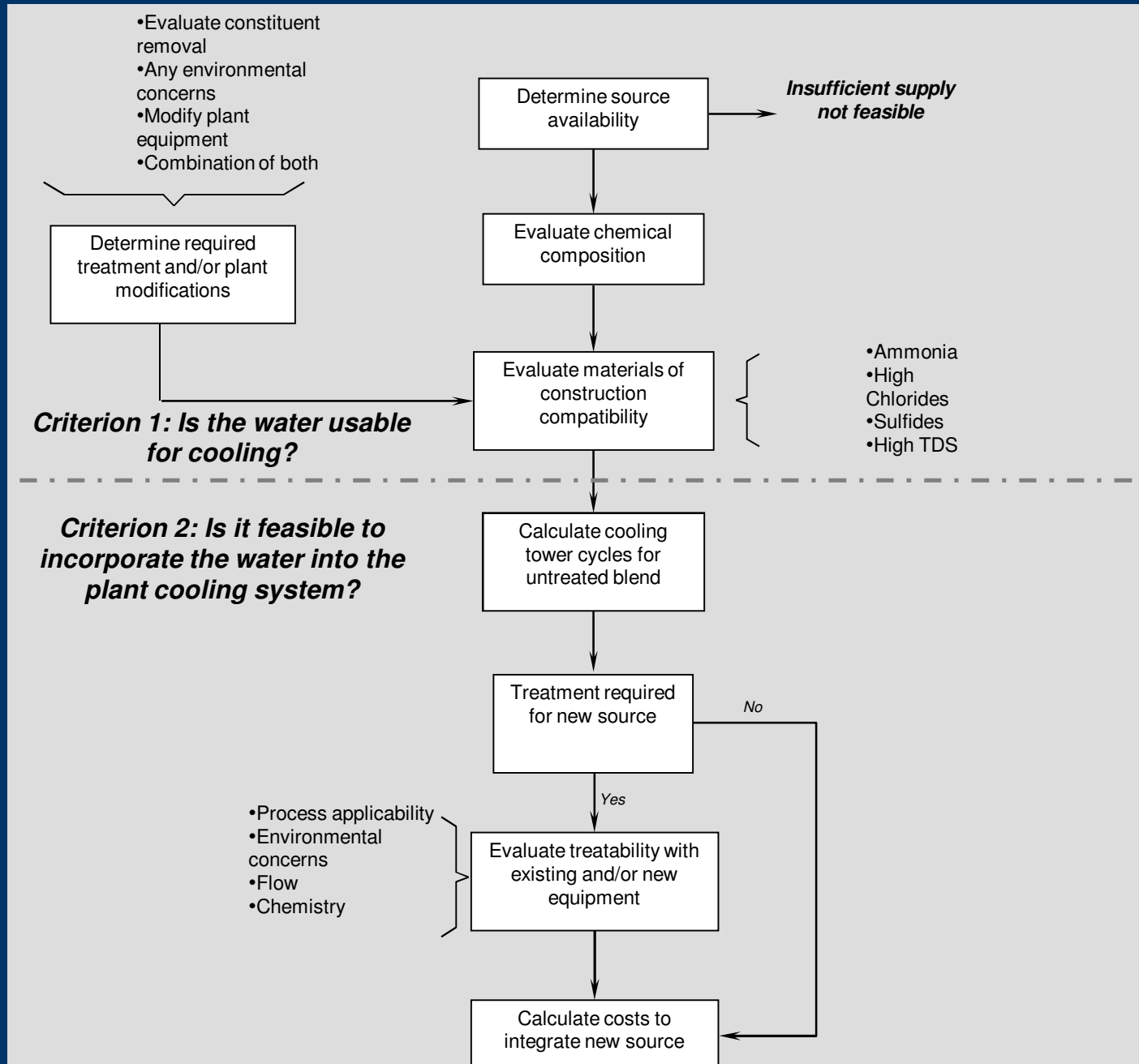


Water Quality Concerns

Related to material compatibility, scale formation, and potential discharge limitations

- Reclaimed wastewater: potential presence of pathogens, even though the water is disinfected, ammonia, nutrients
- Agricultural drainage: TDS, pesticides, nutrients
- Saline groundwater, produced water: TDS, trace elements

Decision Logic for Evaluating Non-Traditional Water Sources

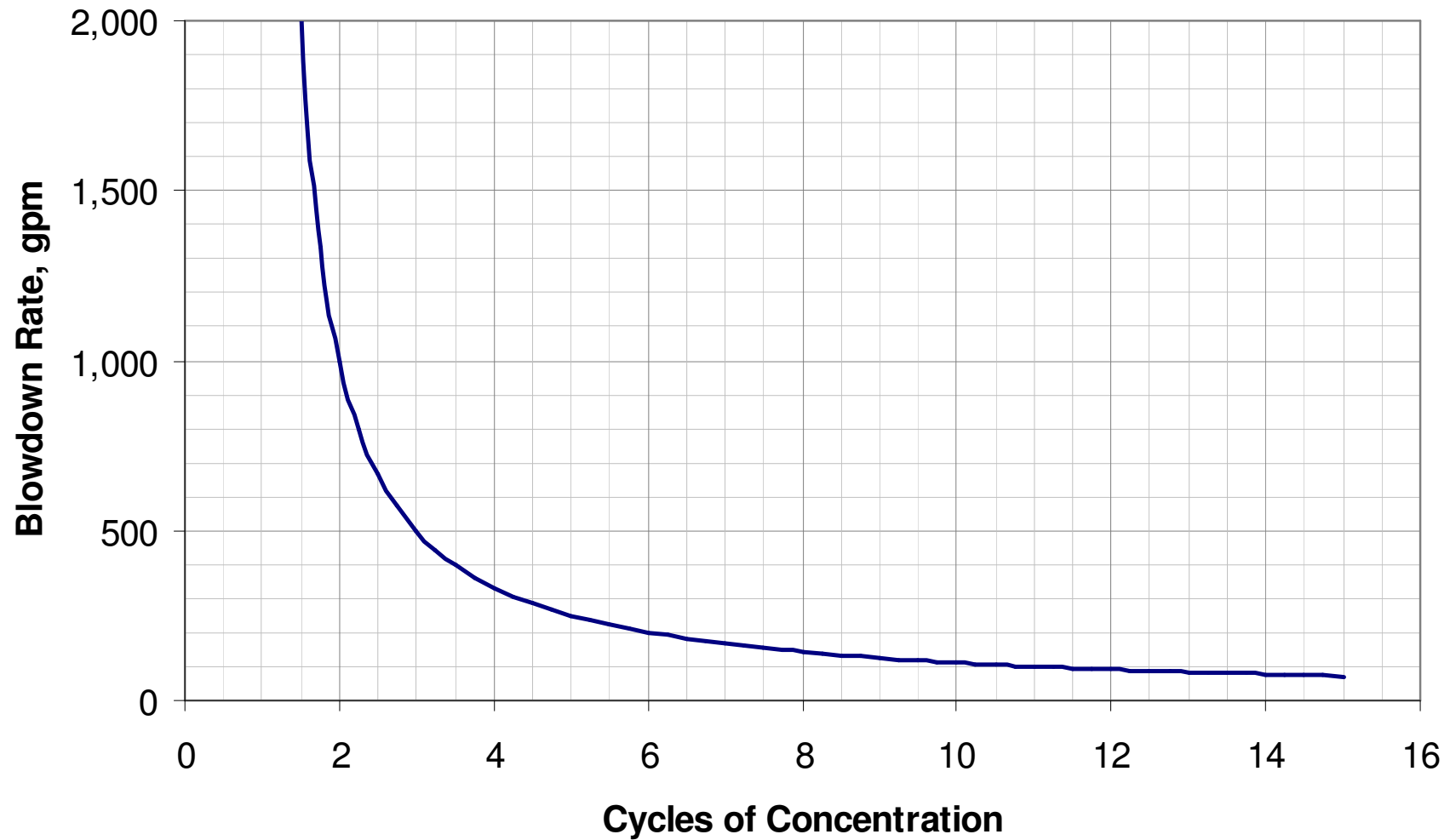


Material Compatibility Issues

Component Material	Chemical Constituent Acceptable Range
Stainless Steel	Chloride < 1,000 – 1,200 mg/l
Copper Alloys	Ammonia < 2 mg/l Sulfide < 3 – 5 mg/l
Carbon Steel Pipe, Rebar	TDS < 2,000 – 3,000 mg/l
Concrete	Sulfate < 2,000 – 3,000 mg/l

Cooling tower Blowdown vs Cycles of Concentration

Cooling Tower Evap Rate = 1,000 gpm



Case Study with EPRI Reference Criteria

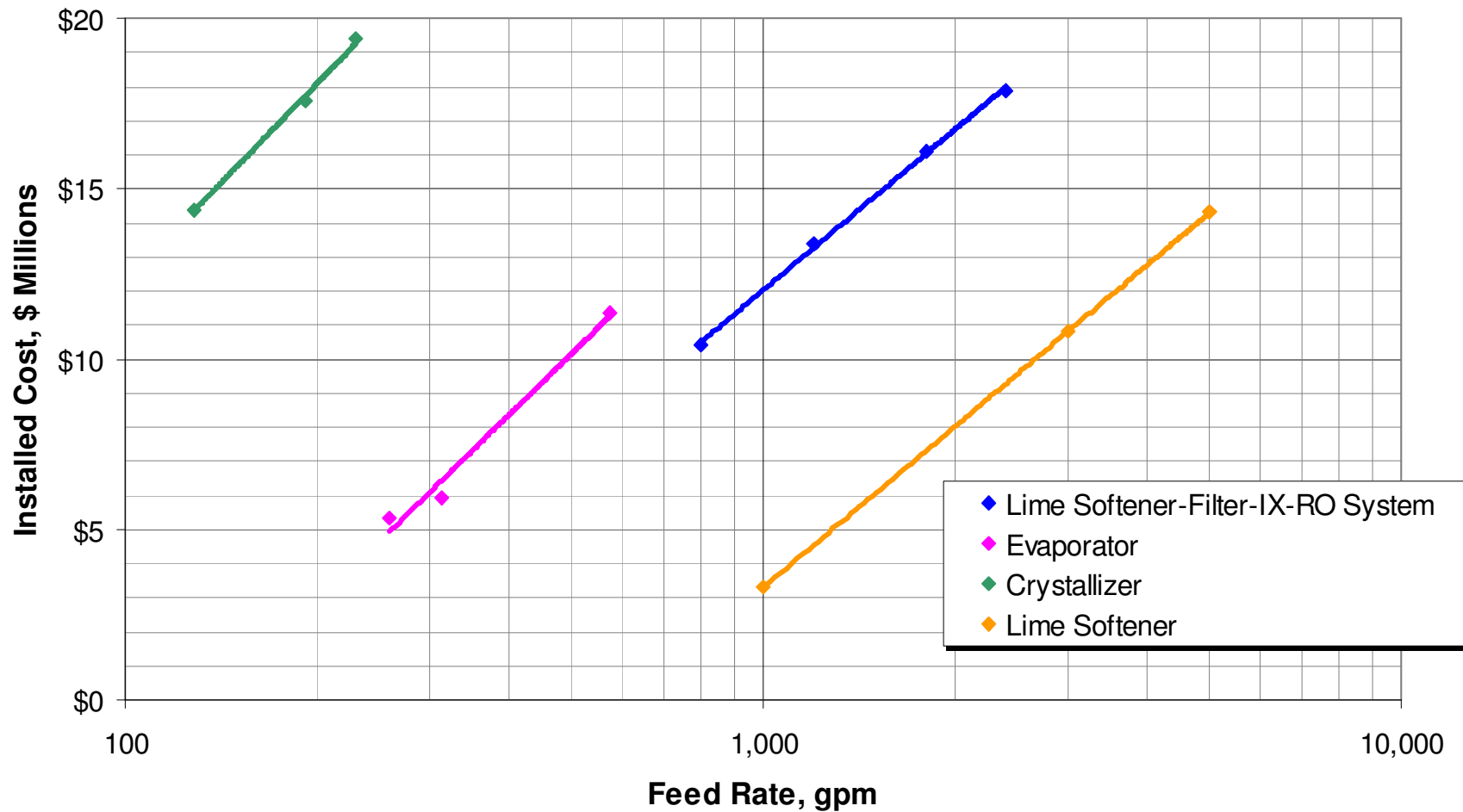
Parameter	Units	EPRI Guidelines	Degraded Source Water	Prelim Cycles of Conc
Ca	mg/l _{CaCO3}	(no guideline)	100	
Ca x SO ₄	mg/l x mg/l	500,000		16.3
Mg x SiO ₂	mg/l _{CaCO3} x mg/l _{SiO2}	35,000		5.8
M Alkalinity	mg/l _{CaCO3}	(no guideline)	127	
SiO ₂	mg/l	150	23	6.5
Ortho-PO ₄	mg/l	(no guideline)	3.8	
Fe (Total)	mg/l	<0.5	0.14	3.6
Mn (Total)	mg/l	<0.5	0.03	16.7
Cu	mg/l	<0.1	NA	
Al	mg/l	<1	0.35	2.9
TDS	mg/l	<70,000	472	148
TSS	mg/l	<100 – <300	<<1	
BOD	mg/l	(no guideline)	9.3	
COD	mg/l	(no guideline)	NA	
Cl, mg/l (Stainless Steel)		<1,000 – 1,200	90	11 – 13
NH ₃ , mg/l (Copper Alloys) ⁽³⁾		<2	2.1	1.0
S, mg/l (Copper Alloys) ⁽³⁾		<3 – 5	ND	NR
TDS, mg/l (Carbon Steel, Rebar)		<2,000 – 3,000	472	4 – 6
SO ₄ , mg/l (Carbon Steel, Rebar)		<2,000 – 3,000	47	42 – 63

Treatment Processes Required When Reference Criteria Exceeded

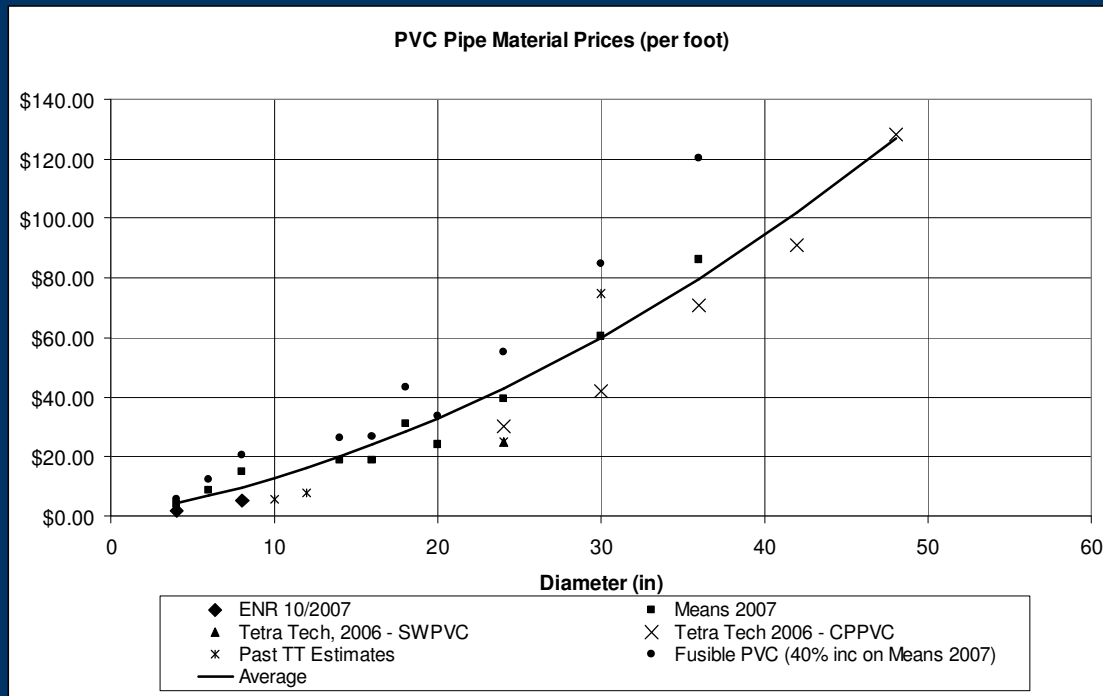
- Ion exchange: for removal of specific ions, TDS
- Reverse osmosis: for removal of all dissolved constituents
- Lime softener: for reducing calcium and magnesium

Equipment Installed Cost

Order-of-Magnitude +50%/-35%



Pipeline Transportation Costs



- Large body of experience from the water and wastewater industry
- EPA guides available for making planning level estimates of material, pumping, and installation costs as a function of flow volume and distance

Regulatory Requirements and Related Issues

- Key regulatory concern related to reclaimed water use is the migration of pathogens in aerosols emitted by cooling towers; requires treatment, monitoring, biocide residual, setback distances from cooling towers, etc.
- Fewer specific regulations for other water sources at present
- Need long-term contracting arrangement for water supply
- For most municipalities that supply reclaimed water, there is a cost, typically \$1-2 per 1,000 gallons

Summary

- In principle, a significant fraction of new thermoelectric cooling water needs could be met through non-traditional sources
- Reclaimed municipal wastewater is the most commonly degraded water source (localized, relatively stable resource); where transportation costs are significant, other options may be considered
- Sources such as oil and gas produced water, or mine pool water have been studied, but there are only a few documented examples of their use